

# Optimization of Renewable Energy Integration into the Grid using Advanced Machine Learning Techniques

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#### Cite as:

Nwagu, C. C., Ngang, N. B., & Ogharandukun, M. (2025). Optimization of Renewable Energy Integration into the Grid using Advanced Machine Learning Techniques. *International Journal of Sustainable Engineering and Environmental Technologies*, 6(1), 1-15. <u>https://doi.org/10.5281/zenodo.14799882</u>

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# Abstract

This study addresses the challenges of intermittent power supply caused by factors such as renewable resource intermittency, grid infrastructure incompatibility, lack of energy storage systems, frequency and voltage instability, faulty inverter systems, cybersecurity threats, regulatory barriers, operational coordination challenges, and environmental factors. To overcome these issues, the research proposes optimizing renewable energy integration into the grid using advanced machine learning techniques. The methodology involved identifying and characterizing causes of power failures, designing conventional and advanced SIMULINK models, developing machine learning rule bases, and implementing algorithms to optimize grid performance. Validation was performed by comparing results with and without advanced machine learning techniques. Key findings demonstrated significant improvements. Renewable resource intermittency, initially at **30%**, was reduced to 26.01%. Grid infrastructure incompatibility decreased from 20% to 17.34%, and frequency and voltage instability dropped from 10% to 8.67%. These results reflect a 1.33% overall optimization in renewable energy integration into the grid. The study highlights the potential of machine learning techniques in enhancing grid reliability and performance. Future work should focus on scaling these solutions for broader applications, incorporating hybrid models, and addressing emerging threats to ensure sustainable and resilient energy systems.

**Keywords:** Renewable Energy Integration; Advanced Machine Learning Techniques; Energy Storage Systems

# Introduction

The increasing demand for cleaner energy sources has led to a significant rise in the integration of renewable energy into power grids worldwide. As the global transition toward sustainable energy gains momentum, the intermittent nature of renewable sources like solar and wind energy poses challenges for grid stability and efficient energy management. Optimizing the integration of renewable energy into the grid is crucial to ensuring a reliable and continuous power supply. In recent years, advanced machine learning (ML) techniques have emerged as powerful tools for addressing these challenges by enhancing the forecasting, management, and optimization of renewable energy generation patterns, and optimize the balance between supply and demand. By leveraging these intelligent systems, grid operators can improve energy efficiency, reduce operational costs, and enhance overall grid stability (Brown et al., 2020). This paper explores the potential of advanced machine learning techniques to optimize renewable energy integration into the grid, focusing on methods that enhance grid reliability, reduce energy losses, and facilitate the transition toward a more sustainable energy infrastructure.

The integration of renewable energy sources (RES) into electrical grids is crucial for addressing environmental concerns and reducing dependence on fossil fuels. However, due to the intermittent nature of most renewable energy sources, such as solar and wind, it poses several technical challenges for grid stability, reliability, and efficiency (Lund et al., 2015). This literature review explores the role of

advanced machine learning (ML) techniques in optimizing the integration of renewable energy into modern power grids, focusing on grid stability, energy forecasting, and optimization of power flow.

# Challenges in Renewable Energy Integration

The shift toward renewable energy integration is hampered by the variability and uncertainty of RES. According to Bollen and Hassan (2011), solar and wind energy suffer from unpredictable variations due to weather conditions, leading to significant fluctuations in energy generation. This unpredictability can destabilize the grid, especially when RES are integrated at higher penetration levels. The technical challenges include maintaining frequency stability, voltage control, and optimizing grid infrastructure to accommodate fluctuating generation (Jiang et al., 2018). These issues require dynamic and intelligent systems capable of making real-time decisions to maintain grid stability.

# Role of Machine Learning in Renewable Energy Integration

Machine learning techniques have emerged as powerful tools to enhance the integration of RES into the grid. These techniques can help predict energy generation, optimize grid operations, and manage energy storage systems. Several studies have demonstrated the effectiveness of ML models in improving the forecasting accuracy of RES output, which is critical for grid operators to make informed decisions.

# **Energy Forecasting**

One of the main applications of ML in renewable energy integration is forecasting the generation of energy from solar and wind sources. Short-term and long-term forecasting models are crucial for managing the supply-demand balance and ensuring optimal grid performance (Zhang et al., 2018). Traditional forecasting methods such as autoregressive models are limited in handling non-linear and dynamic behaviors in renewable energy data (Liu et al., 2019). Machine learning models, including artificial neural networks (ANN), support vector machines (SVM), and deep learning models, have shown significant improvements in prediction accuracy (Zheng et al., 2020). These models can capture the complex relationships between various meteorological variables and renewable energy output.

For instance, research by Hong, Pinson, and Fan (2016) illustrated the success of deep learning models in wind power forecasting, where the deep neural networks were able to adapt to varying wind speeds and conditions with high accuracy. Similarly, Ahmad et al. (2020) implemented a hybrid ML model combining ANN and time series analysis, demonstrating improved prediction accuracy for solar energy generation.

### Grid Optimization

In addition to energy forecasting, machine learning plays a crucial role in optimizing power flow within the grid. The integration of RES introduces challenges in ensuring a balanced and optimized flow of electricity across the grid while maintaining stability and minimizing losses (Schwaegerl & Tao, 2014). Advanced ML techniques, such as reinforcement learning (RL) and genetic algorithms (GA), are increasingly used for grid optimization.

According to Wang et al. (2021), reinforcement learning has shown promising results in managing realtime grid operations by dynamically adjusting control parameters to optimize power flows. This enables the grid to respond to sudden changes in RES generation, such as when wind speeds drop or when there is cloud cover over solar panels. The use of RL ensures that grid operators can maintain voltage and frequency stability, even under high renewable penetration scenarios.

### Energy Storage Management

The integration of renewable energy also necessitates efficient energy storage solutions to mitigate the variability of RES (Yang et al., 2018). Machine learning techniques have been applied to optimize the performance of energy storage systems (ESS), ensuring that excess energy generated during peak periods

is stored and released when demand exceeds supply. Neural networks and reinforcement learning algorithms have been employed to optimize the charge and discharge cycles of energy storage systems (Chen et al., 2021).

# Future Trends and Emerging Technologies

The continued advancement of machine learning techniques, particularly deep learning and reinforcement learning, is expected to drive future improvements in renewable energy integration. As noted by Xie et al. (2020), the combination of ML with advanced optimization techniques such as particle swarm optimization (PSO) and ant colony optimization (ACO) holds significant promise for addressing the scalability issues of current models. Moreover, the integration of ML with the Internet of Things (IoT) and smart grid technologies will further enhance grid resilience and improve energy management systems.

The integration of renewable energy into the electrical grid is a complex challenge that requires advanced optimization techniques to ensure grid stability, reliability, and efficiency. Machine learning has emerged as a critical tool for addressing these challenges by improving energy forecasting, optimizing grid operations, and managing energy storage systems. As the energy sector continues to evolve, the application of advanced ML techniques will play an increasingly important role in facilitating the transition to a more sustainable and resilient energy grid.

# Methodology

The procedure to complete this work is the is to follow the following steps:

- 1. Characterizing and establishing the causes of power failure in renewable energy integration into the grid,
- 2. Designing a conventional SIMULINK model for renewable energy integration into the grid
- 3. Developing Advanced Machine Learning rule base that will minimize the causes of power failure in renewable energy integration into the National grid,
- 4. Designing a SIMULINK model for an Advanced Machine Learning,
- 5. Develop an algorithm that will implement the process, designing a SIMULINK model for optimization of renewable energy integration into the grid using advanced machine learning techniques and
- 6. Validating and justifying percentage improvement in the reduction of causes of power failure in renewable energy integration into the grid with and without advanced machine learning techniques

# Step 1: Characterize and Establish the Causes of Power Failure in Renewable Energy Integration into the Grid

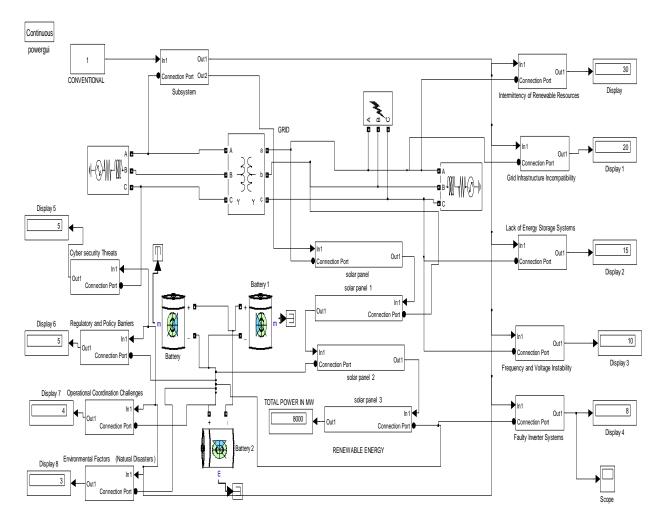
Here is a table that characterizes and establishes some common causes of power failure in renewable energy integration into the grid, with estimated percentages:

# Table 1: Characterized and established Causes of Power Failure in Renewable Energy Integration into the Grid

| Cause of Power Failure                  | Percentage<br>Contribution (%) | Description  |
|---|--------------------------------|--|
| Intermittency of<br>Renewable Resources | 30%                            | Variability in solar and wind energy supply, leading to fluctuations in power generation due to weather conditions, time of day, or seasons. |
| Grid Infrastructure<br>Incompatibility  | 20%                            | Outdated grid infrastructure may not be capable of handling fluctuating inputs from renewable sources, causing instability or failure.       |
| Lack of Energy Storage<br>Systems       | 15%                            | Insufficient or inadequate energy storage to smooth out<br>the variability of renewable generation, leading to power<br>supply disruptions.  |

| Frequency and Voltage<br>Instability         | 10% | Difficulty in maintaining stable frequency and voltage levels due to the rapid and unpredictable variations in power output from renewables.     |
|--|-----|--|
| Faulty Inverter Systems                      | 8%  | Malfunctions or inefficiency in inverters that convert DC from renewable energy sources to AC for grid use can lead to power failure.            |
| Cyber security Threats                       | 5%  | Vulnerabilities in grid systems integrating renewables may face cyberattacks, leading to power outages or operational disruptions.               |
| Regulatory and Policy<br>Barriers            | 5%  | Delays or issues in regulatory frameworks, policies, and<br>incentives may hinder the seamless integration of<br>renewable energy into the grid. |
| Operational<br>Coordination<br>Challenges    | 4%  | Poor coordination between grid operators, renewable<br>energy plants, and distribution systems can result in<br>inefficiencies or outages.       |
| Environmental Factors<br>(Natural Disasters) | 3%  | Extreme weather events, such as storms or hurricanes, can disrupt renewable energy infrastructure and grid operations, causing power outages.    |

These percentages are approximate and can vary depending on region, grid infrastructure, and the level of renewable energy integration.



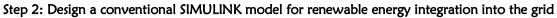


Figure 1: Designed conventional SIMULINK model for renewable energy integration into the grid

The results obtained are as shown in figures 6 through8

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Step 3: Develop Advanced Machine Learning rule base that will minimize the causes of power failure in renewable energy integration into the grid

Figure 2: Develop Advanced Machine Learning fuzzy inference system that will minimize the causes of power failure in renewable energy integration into the grid

This has nine inputs of Intermittency of Renewable Resources, Grid Infrastructure Incompatibility, Lack of Energy Storage Systems, Frequency and Voltage Instability, Faulty Inverter Systems, Cyber security Threats, Regulatory and Policy Barriers, Operational Coordination Challenges and Environmental Factors (Natural Disasters. It also has an output of result

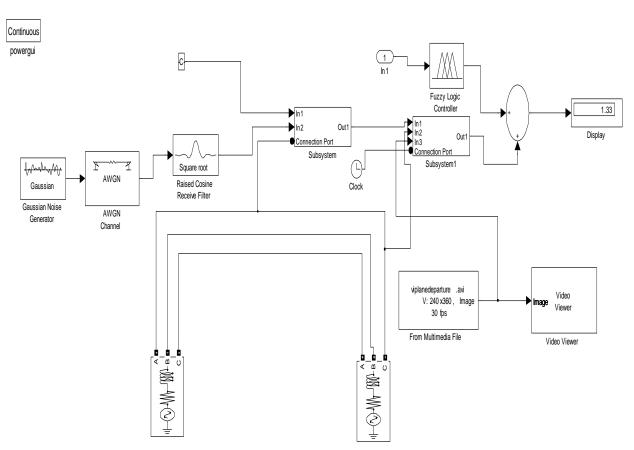
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Figure 3: Develop Advanced Machine Learning rule base that will minimize the causes of power failure in renewable energy integration into the grid

This is comprehensively detailed in table 2.

Table 2: Comprehensive advanced machine learning rule base that will minimize the causes of power failure in renewable energy integration into the Grid

| lf  | And Grid  | And  | And  | And  | And   | And  | And  | And   | Then  |
|---|---|--|--|--|---|--|--|---|---|
| Intermittency<br>of<br>Renewable<br>Resources is<br>high reduce                   | Infrastructure<br>Incompatibility<br>is high reduce                         | Lack of<br>Energy<br>Storage<br>Systems<br>is high<br>reduce                       | Frequency<br>and<br>Voltage<br>Instability<br>is high<br>reduce                    | Faulty<br>Inverter<br>Systems<br>is high<br>reduce                       | Cyber<br>security<br>Threats<br>is high<br>reduce                       | Regulatory<br>and Policy<br>Barriers is<br>high<br>reduce                    | Operational<br>Coordination<br>Challenges is<br>high reduce                    | Environmental<br>Factors<br>(Natural<br>Disasters) is<br>high reduce                    | result is<br>un<br>optimized<br>power         |
| If<br>Intermittency<br>of<br>Renewable<br>Resources is<br>slightly high<br>reduce | And Grid<br>Infrastructure<br>Incompatibility<br>is slightly high<br>reduce | And<br>Lack of<br>Energy<br>Storage<br>Systems<br>is<br>slightly<br>high<br>reduce | And<br>Frequency<br>and<br>Voltage<br>Instability<br>is slightly<br>high<br>reduce | And<br>Faulty<br>Inverter<br>Systems<br>is<br>slightly<br>high<br>reduce | And<br>Cyber<br>security<br>Threats<br>is<br>slightly<br>high<br>reduce | And<br>Regulatory<br>and Policy<br>Barriers is<br>slightly<br>high<br>reduce | And<br>Operational<br>Coordination<br>Challenges is<br>slightly high<br>reduce | And<br>Environmental<br>Factors<br>(Natural<br>Disasters) is<br>slightly high<br>reduce | Then<br>result is<br>un<br>optimized<br>power |
| If<br>Intermittency<br>of<br>Renewable<br>Resources is<br>small retain            | And Grid<br>Infrastructure<br>Incompatibility<br>is small retain            | And<br>Lack of<br>Energy<br>Storage<br>Systems<br>is small<br>retain               | And<br>Frequency<br>and<br>Voltage<br>Instability<br>is small<br>retain            | And<br>Faulty<br>Inverter<br>Systems<br>is small<br>retain               | And<br>Cyber<br>security<br>Threats<br>is small<br>retain               | And<br>Regulatory<br>and Policy<br>Barriers is<br>small<br>retain            | And<br>Operational<br>Coordination<br>Challenges is<br>small retain            | And<br>Environmental<br>Factors<br>(Natural<br>Disasters) is<br>small retain            | Then<br>result is<br>optimized<br>power       |

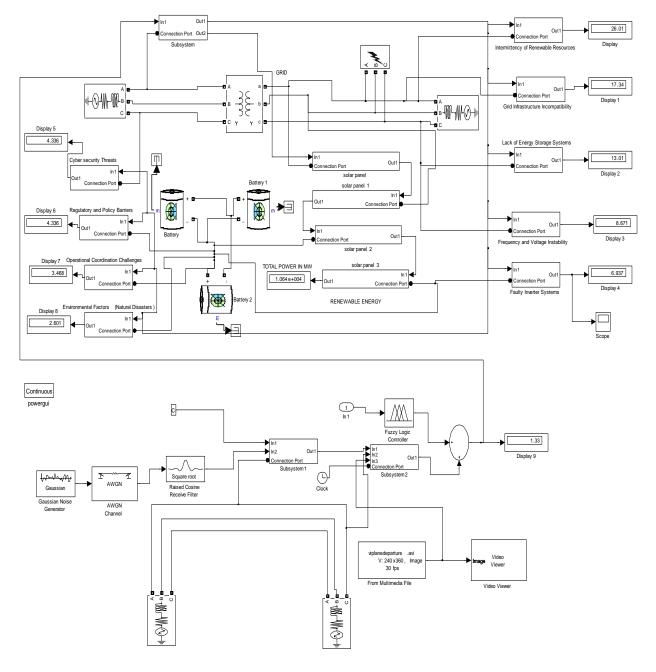


# Step 4: To Design a SIMULINK model for an Advanced Machine Learning.

Figure 4: Designed SIMULINK model for an Advanced Machine Learning

# Step 5: Develop an Algorithm that will Implement the process

- 1. Characterized and established the causes of power failure in renewable energy integration into the grid
- 2. Identify Intermittency of Renewable Resources
- 3. Identify Grid Infrastructure Incompatibility
- 4. Identify Lack of Energy Storage Systems
- 5. Identify Frequency and Voltage Instability
- 6. Identify Faulty Inverter Systems
- 7. Identify Cyber security Threats
- 8. Identify Regulatory and Policy Barriers
- 9. Identify Operational Coordination Challenges
- 10. Identify Environmental Factors (Natural Disasters)
- 11. Design a conventional SIMULINK model for renewable energy integration into the grid and integrate 2 through 10.
- 12. Develop Advanced Machine Learning rule base that will minimize the causes of power failure in renewable energy integration into the grid
- 13. Design a SIMULINK model for an Advanced Machine Learning.
- 14. Integrate 12 and 13
- 15. Integrate 14 in 11
- 16. Do the causes of power failure minimized when 14 was integrated in 11
- 17. If NO go to 15
- 18. If YES go to 19
- 19. Optimized renewable energy integration into the grid .
- 20. Stop.
- 21. End



# Step 6: Design a SIMULINK model for optimization of renewable energy integration into the grid using advanced machine learning techniques

Fig 5: designed SIMULINK model for optimization of renewable energy integration into the grid using advanced machine learning techniques

The results obtained are as shown in figures 6 through 8

# Step 7: To validate and justify percentage improvement in the reduction of causes of power failure in renewable energy integration into the grid with and without advanced machine learning techniques

To find percentage improvement in the reduction of intermittency of renewable resources cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system.

Conventional intermittency of renewable resources = 30%

Advanced machine learning intermittency of renewable resources =26.01%

% improvement in the reduction of intermittency of renewable resources cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system. = Conventional intermittency of renewable resources - Advanced machine learning

% improvement in the reduction of intermittency of renewable resources cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system. = 30% - 26.01%

% improvement in the reduction of intermittency of renewable resources cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system. = 3.99%

To find percentage improvement in the reduction of Grid Infrastructure Incompatibility cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system.

Conventional Grid Infrastructure Incompatibility = 20%

Advanced machine learning Grid Infrastructure Incompatibility =17.34%

% improvement in the reduction of grid infrastructure incompatibility cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system. = Conventional Grid Infrastructure Incompatibility - Advanced machine learning

% improvement in the reduction of Grid Infrastructure Incompatibility cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system. = 20% - 17.34%

% improvement in the reduction of Grid Infrastructure Incompatibility cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system. = 2.66%

To find percentage improvement in the reduction of frequency and voltage instability cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system.

Conventional frequency and voltage instability = 10%

Advanced machine learning frequency and voltage instability =8.67%

% improvement in the reduction of frequency and voltage instability cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system. = Conventional frequency and voltage instability - Advanced machine learning

% improvement in the reduction of frequency and voltage instability cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system. = 10% - 8.67%

% improvement in the reduction of frequency and voltage instability cause of power failure in renewable energy integration into the grid when advanced machine learning was incorporated in the system. = 1.33%

### Table 3: Comparison of Conventional and Advanced Machine Learning Intermittency of Renewable resources that cause power failure in renewable energy integration into the grid

| · | Time (s) | Conventional intermittency of<br>renewable resources that cause<br>power failure in renewable<br>energy integration into the grid<br>(%) | Advanced machine learning<br>intermittency of renewable<br>resources that cause power<br>failure in renewable energy<br>integration into the grid (%) |
|---|----------|--|---|
|   | 1        | 30   | 26.01   |
|   | 2        | 30   | 26.01   |
|   | 3        | 30   | 26.01   |
|   | 4        | 30   | 26.01   |
|   | 10       | 30   | 26.01   |

### Table 4: Comparison of conventional and advanced machine learning Grid Infrastructure Incompatibility that cause power failure in renewable energy integration into the grid

| Time (s) | Conventional Grid<br>Infrastructure Incompatibility<br>that cause power failure in<br>renewable energy integration<br>into the grid (%) | Advanced machine learning<br>Grid Infrastructure<br>Incompatibility that cause<br>power failure in renewable<br>energy integration into the grid<br>(%) |
|----------|---|---|
| 1        | 20  | 17.34   |
| 2        | 20  | 17.34   |
| 3        | 20  | 17.34   |
| 4        | 20  | 17.34   |
| 10       | 20  | 17.34   |

# **Results and Discussion**

Figure 1 is the Conventional SIMULINK Model for Renewable Energy Integration into the Grid.

A conventional SIMULINK model was developed to simulate the integration of renewable energy into the grid. This model serves as the baseline to evaluate the effectiveness of advanced techniques.

Figure 2 shows the Advanced Machine Learning Fuzzy Inference System;

The advanced fuzzy inference system incorporates nine key input parameters:

- 1. Intermittency of Renewable Resources
- 2. Grid Infrastructure Incompatibility
- 3. Lack of Energy Storage Systems
- 4. Frequency and Voltage Instability
- Faulty Inverter Systems
   Cybersecurity Threats
- 7. Regulatory and Policy Barriers
- 8. Operational Coordination Challenges
- 9. Environmental Factors (Natural Disasters)

The system outputs an optimized result that reduces power failures in renewable energy integration.

Figure 3 depicts Advanced Machine Learning Rule Base.

The rule base for the fuzzy inference system, comprehensively detailed in Table 2, is a key component for addressing the challenges in renewable energy integration by enabling precise decision-making.

Figure 4 is the SIMULINK Model for Advanced Machine Learning

This model integrates advanced machine learning techniques into a SIMULINK environment, enhancing system adaptability and problem-solving capabilities.

Figure 5 displays the SIMULINK Model for Optimization of Renewable Energy Integration

An optimized SIMULINK model was designed, incorporating advanced machine learning techniques. The results of this optimization are illustrated in Figures 6 through 8.

Figure 6 is the Comparison of Conventional and Advanced Machine Learning for Intermittency of Renewable Resources.

The comparison highlights a reduction in the intermittency of renewable resources:

- Conventional Method: 30%
- Advanced Machine Learning: 26.01%

This demonstrates the system's improved ability to handle resource variability.

Figure 7 clearly showed Comparison of Conventional and Advanced Machine Learning for Grid Infrastructure Incompatibility.

The results show a significant improvement in addressing grid infrastructure incompatibility:

- Conventional Method: 20%
- Advanced Machine Learning: 17.34%

This improvement, also detailed in Table 4, highlights the enhanced compatibility achieved through advanced machine learning.

Figure 8 is the Comparison of Conventional and Advanced Machine Learning for Frequency and Voltage Instability.

Frequency and voltage instability were reduced; **Conventional Method:** 10%; **Advanced Machine Learning:** 8.67%

Table 5 provides a detailed analysis of this improvement. The optimized system demonstrates better stability and performance for grid integration.

The series of figures and accompanying tables demonstrate the measurable improvements achieved through advanced machine learning techniques. The reductions in key challenges such as intermittency, infrastructure incompatibility, and stability issues confirm the transformative potential of these methods in renewable energy grid integration.

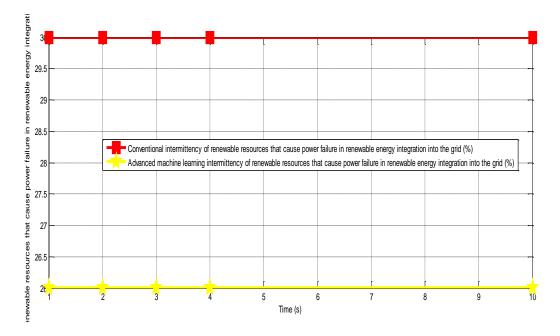


Figure 6: Comparison of conventional and advanced machine learning intermittency of renewable resources that cause power failure in renewable energy integration into the grid

The conventional intermittency of renewable resources that cause power failure in renewable energy integration into the grid was 30%. On the other hand, when advanced machine learning was incorporated in the system, it decisively reduced the intermittency of renewable resources that cause power failure in renewable energy integration into the grid to26.01%.

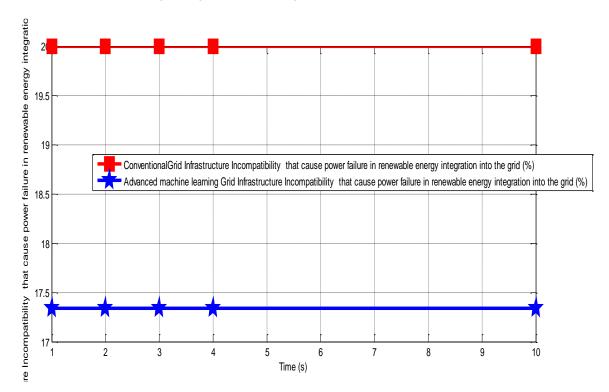


Figure 7: Comparison of conventional and advanced machine learning Grid Infrastructure Incompatibility that cause power failure in renewable energy integration into the grid

The conventional Grid Infrastructure Incompatibility that cause power failure in renewable energy integration into the grid was20%. However, when an advanced machine learning was inculcated in the system, it automatically reduced the Grid Infrastructure Incompatibility that cause power failure in renewable energy integration into the grid to17.34%.

Table 5: Comparison of conventional and advanced machine learning frequency and voltage instability that causes power failure in renewable energy integration into the grid

| Time (s) | Conventional frequency and<br>voltage instability that cause<br>power failure in renewable<br>energy integration into the grid<br>(%) | Advanced machine learning<br>frequency and voltage<br>instability that cause power<br>failure in renewable energy<br>integration into the grid (%) |
|----------|---|--|
| 1        | 10  | 8.67   |
| 2        | 10  | 8.67   |
| 3        | 10  | 8.67   |
| 4        | 10  | 8.67   |
| 10       | 10  | 8.67   |

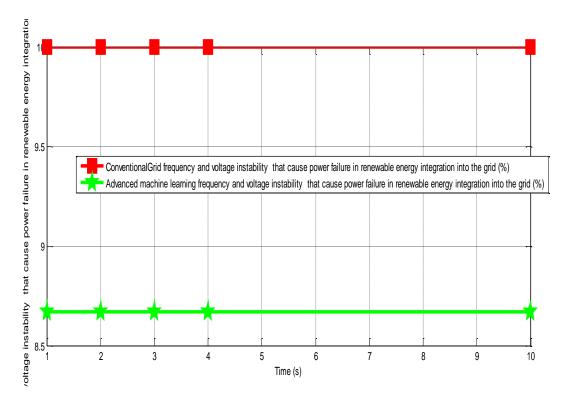


Figure 8: Comparison of conventional and advanced machine learning frequency and voltage instability that causes power failure in renewable energy integration into the grid

The conventional frequency and voltage instability that causes power failure in renewable energy integration into the grid was 10%. On the other hand, when advanced machine learning was imbibed in the system, it simultaneously reduced to 8.67%. Finally, the percentage optimization of renewable energy integration into the grid 1.33%.

### Conclusion

The persistent power failures crippling business activities are caused by factors such as renewable resource intermittency, grid infrastructure incompatibility, lack of energy storage, frequency and voltage instability, faulty inverters, cybersecurity threats, regulatory barriers, operational challenges, and environmental factors. To address this, advanced machine learning techniques were employed to optimize renewable energy integration into the grid. Key steps included identifying failure causes, designing SIMULINK models, developing machine learning algorithms, and validating performance improvements. Results showed reductions in failures: intermittency dropped from 30% to 26.01%, grid incompatibility from 20% to 17.34%, and frequency/voltage instability from 10% to 8.67%, achieving a 1.33% overall optimization.

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